

**§ 98.470**

**40 CFR Ch. I (7–1–11 Edition)**

**Subpart UU—Injection of Carbon Dioxide**

SOURCE: 75 FR 75086, Dec. 1, 2010, unless otherwise noted.

**§ 98.470 Definition of the source category.**

(a) The injection of carbon dioxide (CO<sub>2</sub>) source category comprises any well or group of wells that inject a CO<sub>2</sub> stream into the subsurface.

(b) If you report under subpart RR of this part for a well or group of wells, you are not required to report under this subpart for that well or group of wells.

(c) A facility that is subject to this part only because it is subject to subpart UU of this part is not required to report emissions under subpart C of this part or any other subpart listed in § 98.2(a)(1) or (a)(2).

**§ 98.471 Reporting threshold.**

(a) You must report under this subpart if your facility injects any amount of CO<sub>2</sub> into the subsurface.

(b) For purposes of this subpart, any reference to CO<sub>2</sub> emissions in § 98.2(i) shall mean CO<sub>2</sub> received.

**§ 98.472 GHGs to report.**

You must report the mass of CO<sub>2</sub> received.

**§ 98.473 Calculating CO<sub>2</sub> received.**

(a) You must calculate and report the annual mass of CO<sub>2</sub> received by pipeline using the procedures in paragraphs (a)(1) or (a)(2) of this section and the procedures in paragraph (a)(3) of this section, if applicable.

(1) For a mass flow meter, you must calculate the total annual mass of CO<sub>2</sub> in a CO<sub>2</sub> stream received in metric tons by multiplying the mass flow by the CO<sub>2</sub> concentration in the flow, according to Equation UU-1 of this section. You must collect these data quarterly. Mass flow and concentration data measurements must be made in accordance with § 98.474.

$$\text{CO}_{2\text{T},r} = \sum_{p=1}^4 (Q_{r,p} - S_{r,p}) * C_{\text{CO}_{2,p,r}} \quad (\text{Eq. UU-1})$$

Where:

CO<sub>2T,r</sub> = Net annual mass of CO<sub>2</sub> received through flow meter r (metric tons).

Q<sub>r,p</sub> = Quarterly mass flow through a receiving flow meter r in quarter p (metric tons).

S<sub>r,p</sub> = Quarterly mass flow through a receiving flow meter r that is redelivered to another facility without being injected into your well in quarter p (metric tons).

C<sub>CO<sub>2</sub>,p,r</sub> = Quarterly CO<sub>2</sub> concentration measurement in flow for flow meter r in quarter p (wt. percent CO<sub>2</sub>, expressed as a decimal fraction).

p = Quarter of the year.

r = Receiving flow meter.

(2) For a volumetric flow meter, you must calculate the total annual mass of CO<sub>2</sub> in a CO<sub>2</sub> stream received in metric tons by multiplying the volumetric flow at standard conditions by the CO<sub>2</sub> concentration in the flow and the density of CO<sub>2</sub> at standard conditions, according to Equation UU-2 of this section. You must collect these data quarterly. Volumetric flow and concentration data measurements must be made in accordance with § 98.474.

$$\text{CO}_{2\text{T},r} = \sum_{p=1}^4 (Q_{r,p} - S_{r,p}) * D * C_{\text{CO}_{2,p,r}} \quad (\text{Eq. UU-2})$$